PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



Notice of Availability of Draft Environmental Impact Report for the Proposed Valuation and Divestiture of Hydroelectric Generation and Related Assets by Pacific Gas and Electric Company Application No. 99-09-053

This Notice of Availability announces the publication of a Draft Environmental Impact Report (EIR), prepared under the direction of the California Public Utilities Commission (CPUC). Pacific Gas and Electric Company has specifically proposed to sell by auction its hydroelectric generation assets and other related assets including associated water rights and watershed land. The "project" evaluated in the Draft EIR is the transfer of ownership, and the possibility that this ownership change, and perhaps ownership by multiple entities, would result in changed operation of Pacific Gas and Electric Company's hydroelectric generation assets, including the land for sale. Specifically the Draft EIR evaluates how changes in operating the hydroelectric facilities affect water quality, fisheries, recreation, agriculture and water supply. The Draft EIR also evaluates the effects of potential development of Project Land for such uses as residential, commercial, and recreational land uses, mineral extraction, timber harvest, and grazing.

The Draft EIR identified significant impacts in all of the following disciplines except for Population, Employment and Housing, and Forestry. The EIR finds that the auction would produce 47 significant adverse environmental impacts that can be mitigated and two that are unavoidable. These impacts would affect a wide range of environmental resources, including water and water quality, fish and aquatic biology, terrestrial plants and animals, recreation, aesthetics, and cultural—especially Native American—resources. Both the sale of the land and changes in the operation of the hydroelectric facilities by new owners would produce these results. Of the 49 significant impacts, 24 would be the result of hydroelectric operations, 20 would result from land development, and five would result from the effects of both factors. The mitigation measures, which range from requiring new owners to follow existing practices to specifying environmentally sound practices for purchased land, are designed to reduce or avoid as many impacts as possible. The environmental resource areas evaluated are provided below:

- Land Use
- Forestry
- Hydrology and Water Quality
- Fisheries and Aquatic Biology
- Terrestrial Biology
- Recreation
- Cultural Resources
- Agriculture

- Hazards and Hazardous Materials
- Population, Employment, and Housing
- Public Services and Utilities
- Transportation
- Noise
- Air Quality
- Aesthetics
- Geology, Soils, and Minerals

More specific impact information can be found on the website provided below:

Notice of Availability of Draft EIR Pacific Gas and Electric Company Valuation & Divestiture of Hydroelectric Generation and Related Assets

LOCATION AND AVAILABILITY OF DRAFT ENVIRONMENTAL IMPACT REPORT

Copies of the Draft EIR are available at the repositories listed on the last page of this Notice. In addition, the document may be viewed on the CPUC's Internet website at: http://cpuc-pgehydro.support.net/

The DEIR has been published in several formats, including paper and CD-Rom (the entire document and all graphics are in Adobe Acrobat format). It is available at a reduced charge for non-profit organizations, governmental entities, and individuals not affiliated with any of the parties in this case. The reduced rates for those eligible are as follows:

Paper Copy - \$50 (instead of the full \$510 charge) Paper Executive Summary – no charge (instead of the full \$35 charge) Electronic Copy on a CD – no charge (instead of the full \$5 charge)

Requests for copies can be made by any of the following means:

1. Call the project hotline at (877) 779-2782 and leave a voice message containing your specific request. Include your name, telephone number and full mailing address.

2. Fax a request to: (415) 291-8943. Include your name, telephone number and full mailing address.

3. Send an e-mail message to cpuc-pgehydro@pamsf.com This e-mail should include your name, telephone number, and full mailing address

PROJECT DESCRIPTION

On September 30, 1999, Pacific Gas and Electric Company filed an application (Application No. 99-09-053) with the CPUC to market value and sell its hydroelectric generating facilities and related assets through an auction. The facilities Pacific Gas and Electric Company proposes to sell include 68 powerhouses, 110 generating units with a capacity of 3,896 megawatts (MW), close to 2.3 million acre feet of reservoir capacity, certain land and non-consumptive water rights associated with the powerhouses, consumptive water rights, and other land associated with the hydroelectric facilities. Facilities stretch from the Pit River in the north to the Kern River in the south. With the exception of three facilities and 88,000 acres of associated land, Pacific Gas and Electric Company has authority to operate the facilities it proposes to sell under licenses granted by the Federal Energy Regulatory Commission (FERC).

Pacific Gas and Electric Company proposes to transfer all powerhouses, reservoirs, water conveyances, equipment, support facilities and its interest in land used to support the generation function of the hydroelectric powerhouses, as well as its interest in other associated watershed land. In some cases, Pacific Gas and Electric Company proposes to retain certain land, or support facilities, and grant access to the new owners through appropriate easements, leases, or shared services agreements. Pacific Gas and Electric Company proposes to retain ownership of transmission and distribution assets and lines from each generating facility. Pacific Gas and Electric Company also proposes that the new owners would be expected to reach agreements with the utility that would cover shared access to facilities or services and allocation of responsibility for maintenance and environmental issues.

Pacific Gas and Electric Company assets to be transferred include

- **Hydroelectric Facilities and Equipment**: 110 generating units at 68 powerhouses with a total generating capacity of 3,896 megawatts. This system includes 26 FERC licenses, and three projects not covered by FERC licenses. It includes 99 reservoirs, 76 diversions, 174 dams, 184 miles of canals, 44 miles of flumes, 135 miles of tunnels, 19 miles of pipe and five miles of natural waterways.
- Water Rights: Pacific Gas and Electric Company claims numerous consumptive and non-consumptive water rights to support its hydroelectric operations, including pre-1914 appropriative rights, riparian rights, permitted and licensed rights governed by the State Water Resources Control Board (SWRCB), and rights to use water based on agreements with third parties. These rights are described, in part, in 161 current statements of water diversion and use, 84 licenses, 9 permits, and 2 contracts.
- **Land Interests:** Pacific Gas and Electric Company has interest in approximately 140,000 acres of land that are part of this proposed sale. Pacific Gas and Electric Company's proposal is to sell its interest in all land to the new owners of the generating facilities. Approximately 52,000 of these acres are within FERC boundaries and contain major components of the generating facilities (for example, powerhouses, lakes, reservoirs, dams, and intake structures).

PUBLIC MEETINGS & HEARINGS

Public meetings and hearings on the Draft EIR will be held from January to March 2001. At the information meetings, the CPUC staff and consultants who prepared the DEIR will be available to answer your questions on various topical issues (such as hydrology, land use and recreation). These staff will be available from 1:00 pm for the afternoon sessions, and 6:00 pm for the evening sessions, and while the hearing is underway. The Public Participation hearings begin at 2:00 for the afternoon sessions pm (except at Burney, which begins at 2:30) and 7:00 pm for the evening sessions, and are devoted to hearing your thoughts and opinions.

San Francisco

January 29, 2001 CPUC Auditorium 505 Van Ness Avenue

Fresno

January 31, 2001 Holiday Inn – Airport 5090 East Clinton Avenue

Porterville

February 1, 2001 Porterville College 100 East College Avenue

Sonora

February 6, 2001 Mother Lode Fairgrounds Finish Line and Manzanita Bldgs. 220 Southgate Drive

Jackson

February 7, 2001 Jackson Rancheria 12224 New York Ranch Road

Sacramento

February 8, 2001 Convention Center 13 and K Street

Chester

February 13, 2001 Elks Club 162 Main Street

Oroville

February 14, 2001 State Theater 1489 Myers Street

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Grass Valley

February 15, 2001 Nevada County Fairgrounds, Northern Mines Bldg. 11228 McCourtney Road

Redding February 21, 2001 Convention Center and Visitors Bureau 700 Auditorium Drive

Burney **

February 22, 2001 Mountain View High School 20375 Tamarack Avenue ***NOTE*: Hearings will begin at 2:30 and 7:00, not 2:00 and 7:00, for this location only. Fortuna

February 27, 2001 The River Lodge 1800 Riverwalk

Ukiah February 28, 2001 County Administration Bldg. 501 Low Gap Road

COMMENT ON THE DRAFT EIR

Written comments on the Draft EIR are required to be submitted no later than February 5, 2001. Oral comments will be accepted at the public hearings listed above. All written comments must be sent to:

Mr. Bruce Kaneshiro, CPUC EIR Project Manager c/o Public Affairs Management 101 The Embarcadero, Suite 210 San Francisco, CA 94105

Messages for Mr. Kaneshiro may be left at (877) 779-2782. His fax number is (415) 291-8943.

By Electronic Mail: Comments on the Draft EIR may be submitted by E-mail; however, please remember to include your name and return address in the e-mail message. E-mail messages should be sent to: cpuc-pgehydro@pamsf.com

By Fax: You may fax your comment letter to our information line at (415) 291-8943. Please remember to include your name and return address in the fax.

LIST OF REPOSITORIES

SF/Bay Area/Peninsula

SSRC Green Library Stanford University Stanford, CA

218 Doe Library UC Berkeley Berkeley, CA

San Francisco Public Library Govt. Information Center 100 Larkin San Francisco, CA

North Shasta County Dept. of Resource Mngt 1855 Placer Street, Suite 200 Redding, CA

Shasta County Library 3200 West Center Street Anderson, CA

Fall River Valley Library South Main Street Fall River Mills, CA

Humbolt State University Library Govt. Documents Section Arcada, CA

Tehama County Library 645 Madison Street Red Bluff, CA

North Central Merim Library California St. Univ. 400 W. 1rst St. Chico, CA

Butte County Library 1820 Mitchell Oroville, CA **Plumas County Library** 445 Jackson Street Quincy, CA

Almanor Basin Community Center 372 Main Street Chester, CA

Lassen County, Dept. of Community Development 707 Nevada Street, Suite 5 Susanville, CA

Westwood Community Service District 319 Ash Westwood, CA

<u>Central</u> Ukiah Public Library 105 N Main St Ukiah, CA

Sonoma State University Library 1801 E. Cotati Ave. Rhonert Park, CA

Placer County Planning Department 11414 B Avenue D Auburn, CA

El Dorado County Main Library

El County Library 2500 Country Club Drive Cameron Park, CA

Tuolumne County Library 480 Greenley Road Sonora, CA Amador County Library 530 Sutter Street Jackson, CA

Cesar Chavez Central Library 605 N. El Dorado Street Stockton, CA 95202

Merced College 3600 "M" Street Merced, CA

Sacramento Public Library 828 "I" Street Sacramento, CA

California State Library Govt. Publications Section 914 Capitol Mall Sacramento, CA

Alpine County Library 270 Laramie Street Markleville, CA

Merced County Library 2100 "O" Street Merced, CA

South Beale Memorial Library 701 Truxtun Avenue Bakersfield, CA

Porterville Public Library 41 West Thurman Porterville, CA

Fresno County Library 2420 Mariposa Street Fresno, CA

North Fork Library 32908 Road 200 North Fork, CA

The California Public Utilities Commission issued this Notice of Availability of the Draft EIR on November 20, 2000.

Paul Clanon, Director

Energy Division